

# Optimal Control of Gas and Water Networks

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2006-09-22

## Overview

- Application Background
- Optimization Model
- MINLP
- Gas Management
- Summary



# Application Background

## Wasserwerke Berlins



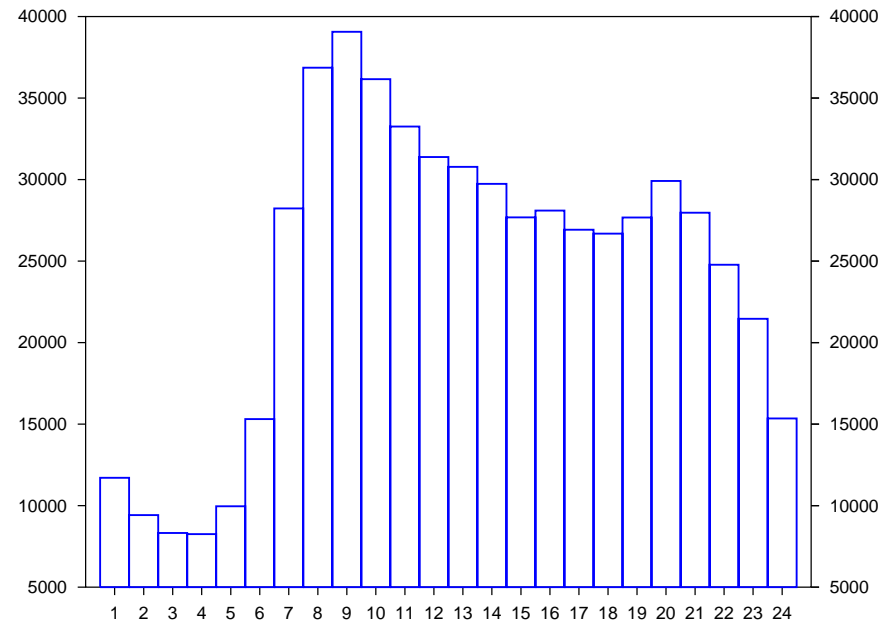
## BWB statistics (2005)

Pipe network	7843 km
Waterworks	9
Pump stations	8
. . . with tank	6
Household conn.	258000
Daily demand	$\leq 1.14 \times 10^6 \text{ m}^3$
Yearly demand	$206 \times 10^6 \text{ m}^3$

# Application Background

## Task

### Operative Planning

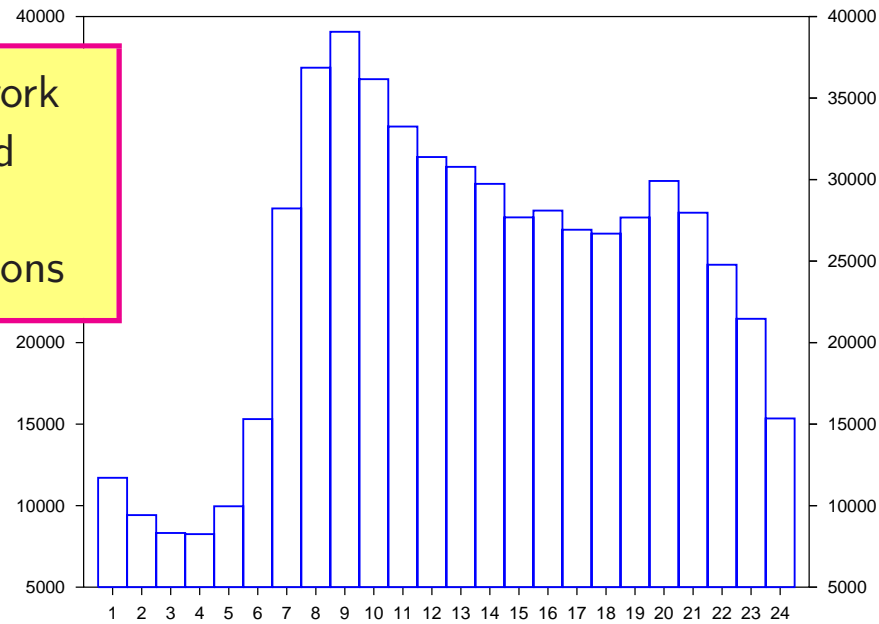


# Application Background

## Task

### Operative Planning

**Find:** Operating schedule of network satisfying the predicted demand subject to physical, technical, contractual, and hygienic restrictions



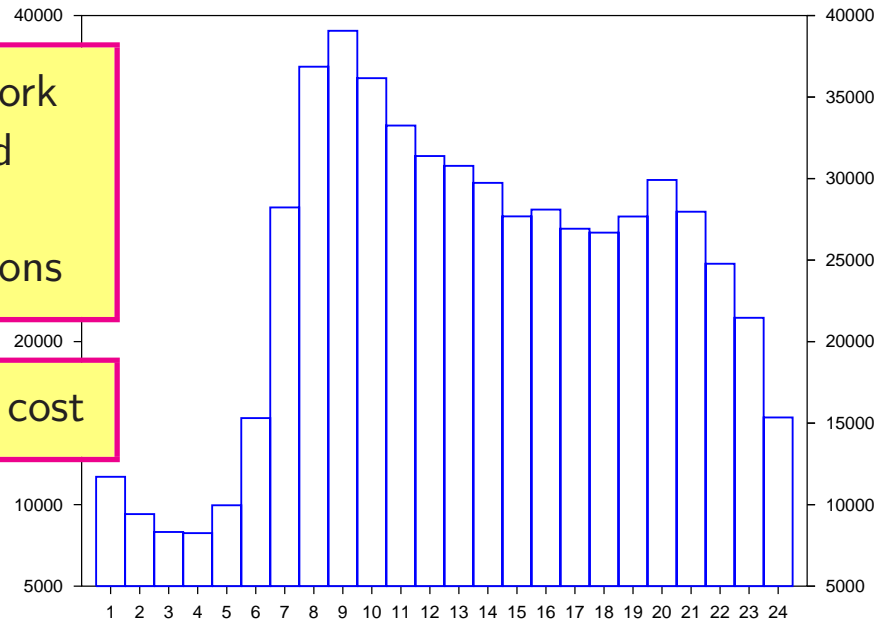
# Application Background

## Task

### Operative Planning

**Find:** Operating schedule of network satisfying the predicted demand subject to physical, technical, contractual, and hygienic restrictions

**Goal:** Reduction of daily operating cost



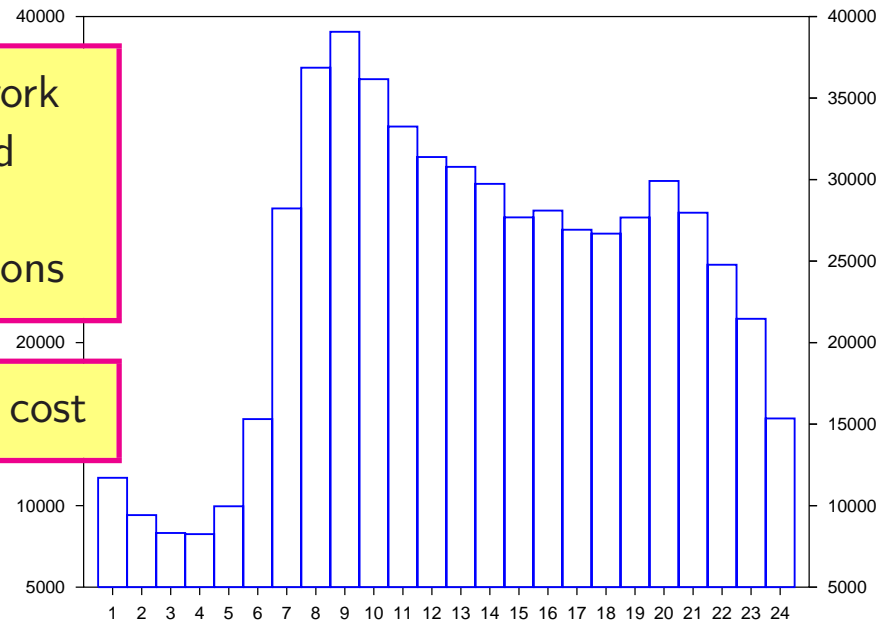
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**Goal:** Reduction of daily operating cost



### Optimization Project

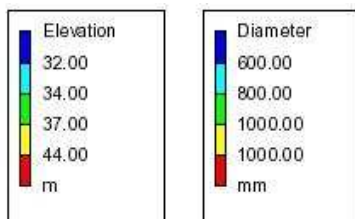
BWB – Berliner Wasserbetriebe (Berlin)

ABB Utilities GmbH (Mannheim)

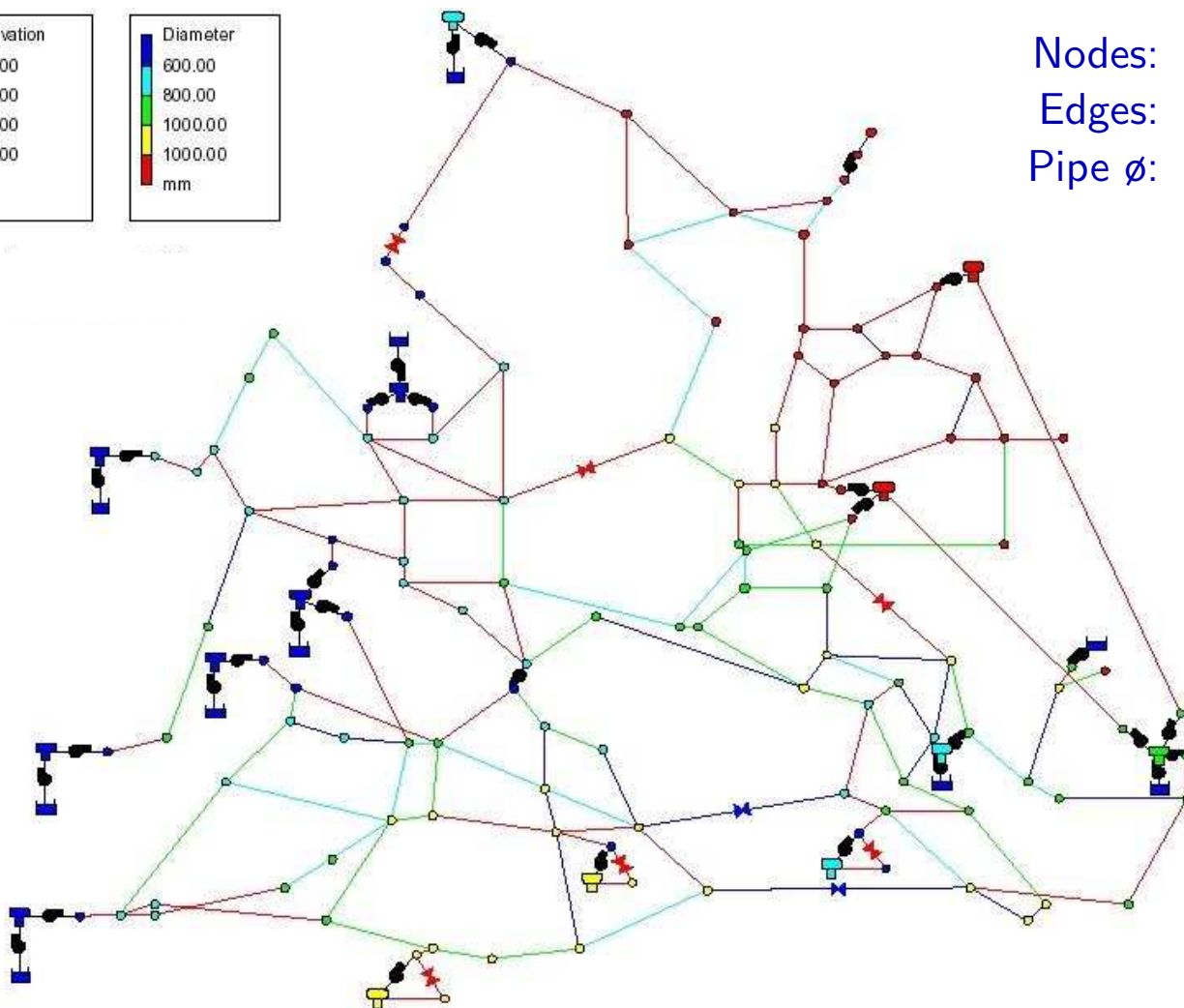
Bernd Gnädig, M. Steinbach (ZIB)

# Application Background

## Test Configuration

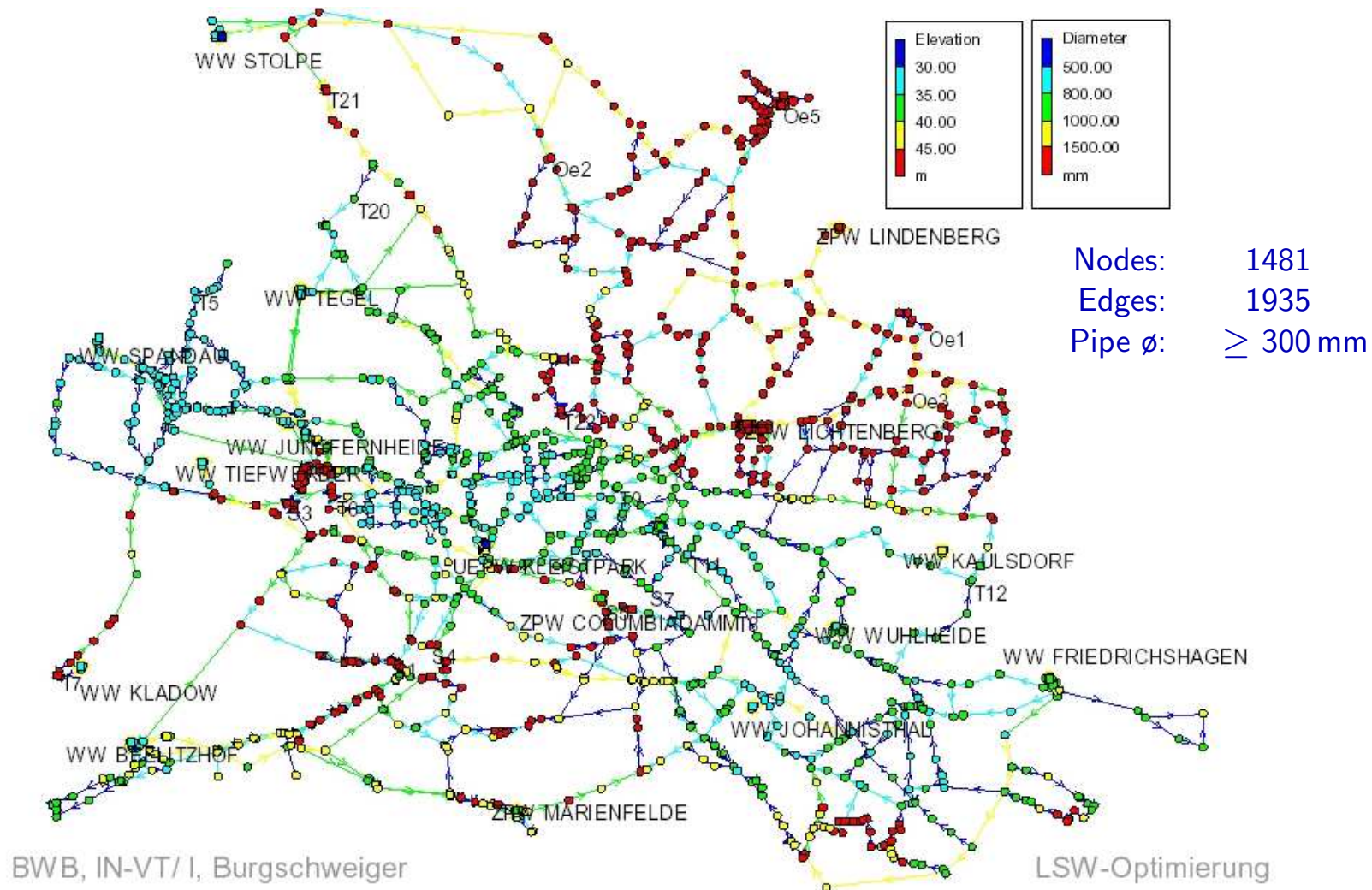


Nodes: 144  
Edges: 162  
Pipe  $\phi$ :  $\geq 400$  mm



# Application Background

## BWB Main Network





# Application Background

## Hardware



← Drinking water network



Household connection →

# Application Background

## Hardware



← Drinking water network



Household connection →

This is *not* Berlin, it is Tenerife!

Photographs by Mr. Bald (Stadtwerke Plettenberg) <http://www.wasser.de>

# Optimization Model

## Network Topology

Directed Graph  $G = (\mathcal{N}, \mathcal{A})$

### Node types

$\mathcal{N}_{rs}$  reservoir (source)

$\mathcal{N}_{tk}$  tank (buffer)

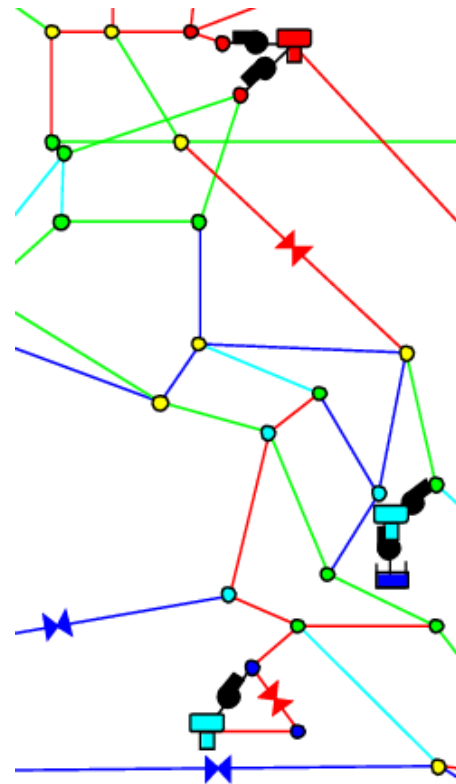
$\mathcal{N}_{jc}$  junction (demand)

### Arc types

$\mathcal{A}_{pi}$  pipe

$\mathcal{A}_{pu}$  pump

$\mathcal{A}_{vl}$  valve



# Optimization Model

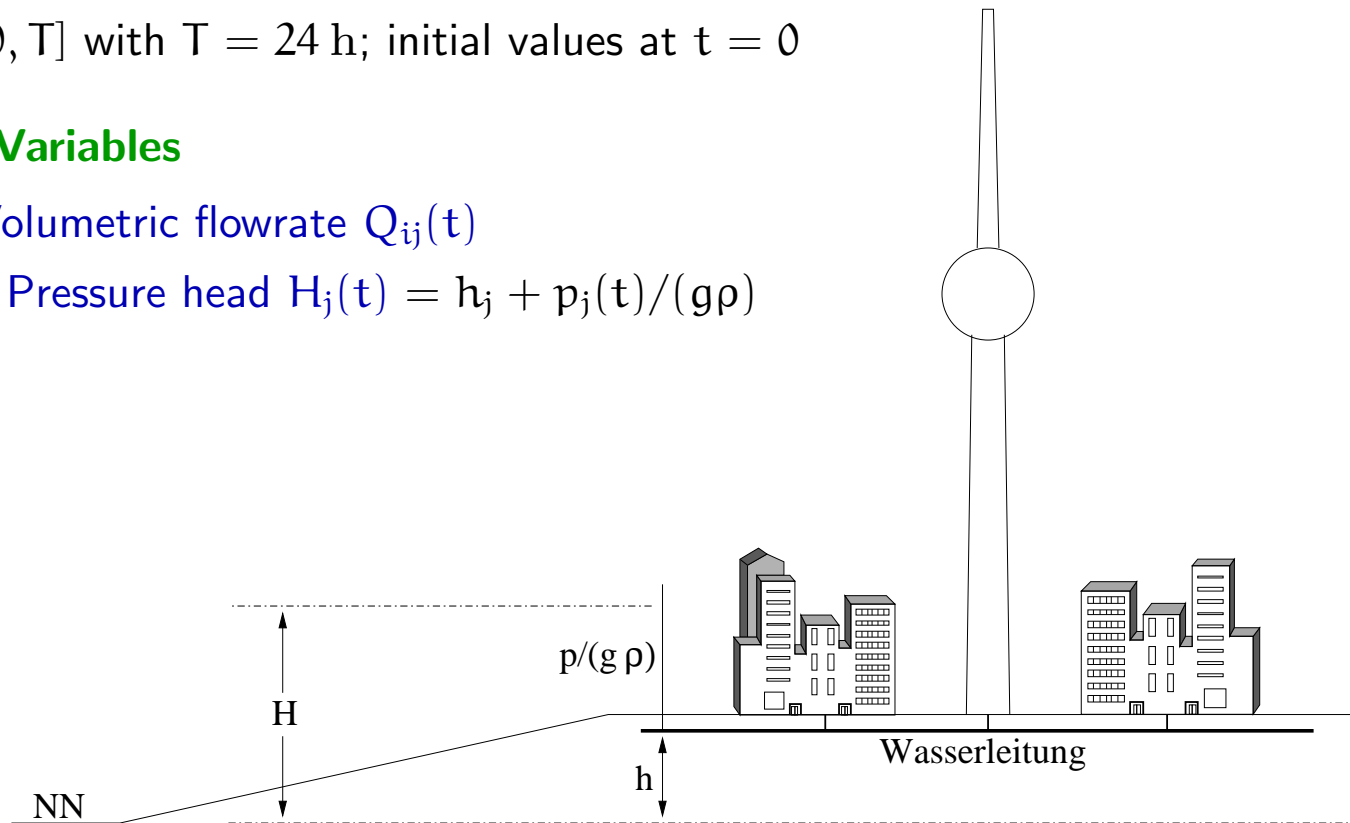
## Hydrodynamics

### Planning Horizon

$t \in I := [0, T]$  with  $T = 24$  h; initial values at  $t = 0$

### Dynamic Variables

- Arcs: Volumetric flowrate  $Q_{ij}(t)$
- Nodes: Pressure head  $H_j(t) = h_j + p_j(t)/(g\rho)$



# Optimization Model

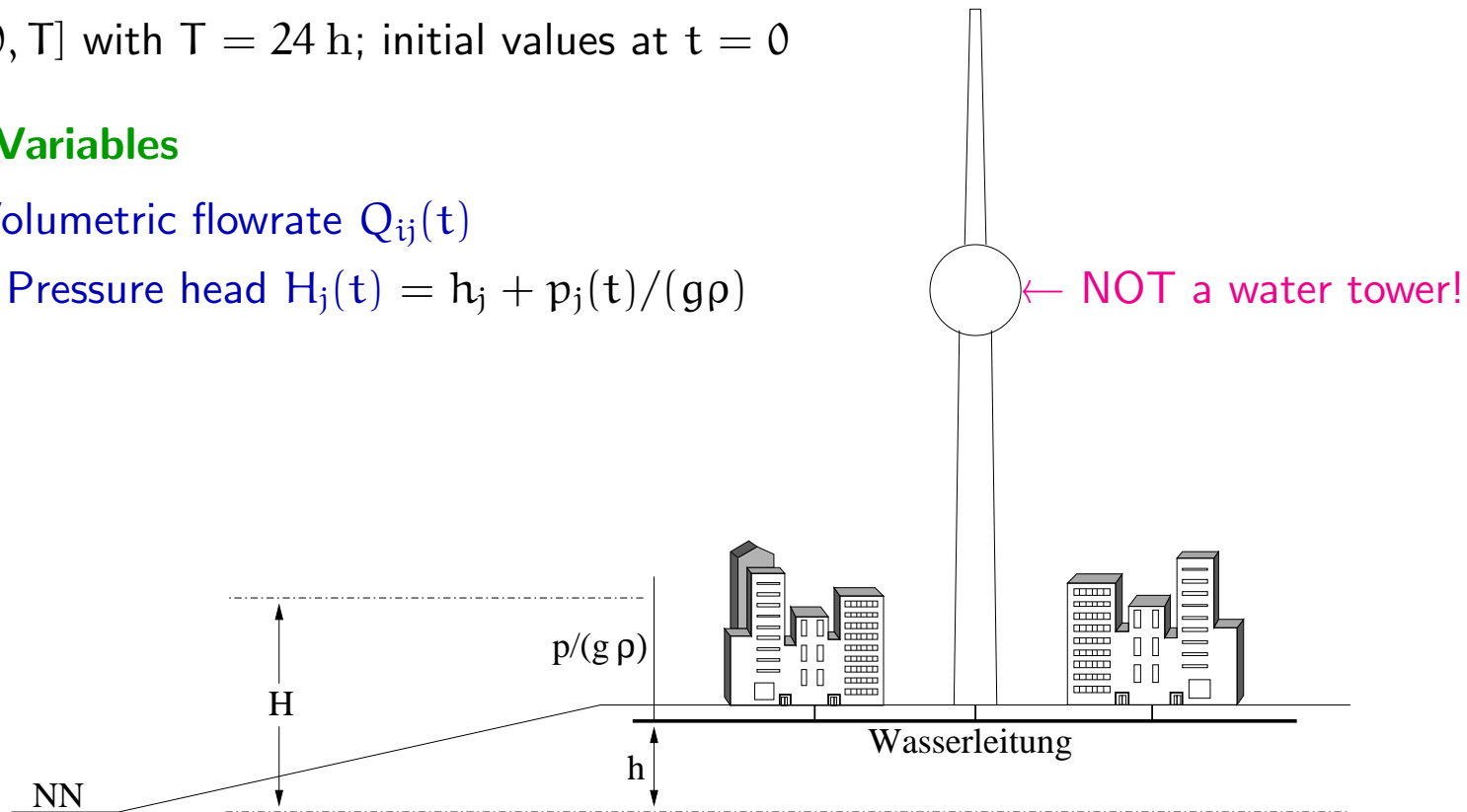
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# Optimization Model

## Network Elements

### Nodes

- Reservoir (source): linear
- Junction (demand): linear
- Tank (buffer): inflow  $A_j(H_j, t)\dot{H}_j$



# Optimization Model

## Network Elements

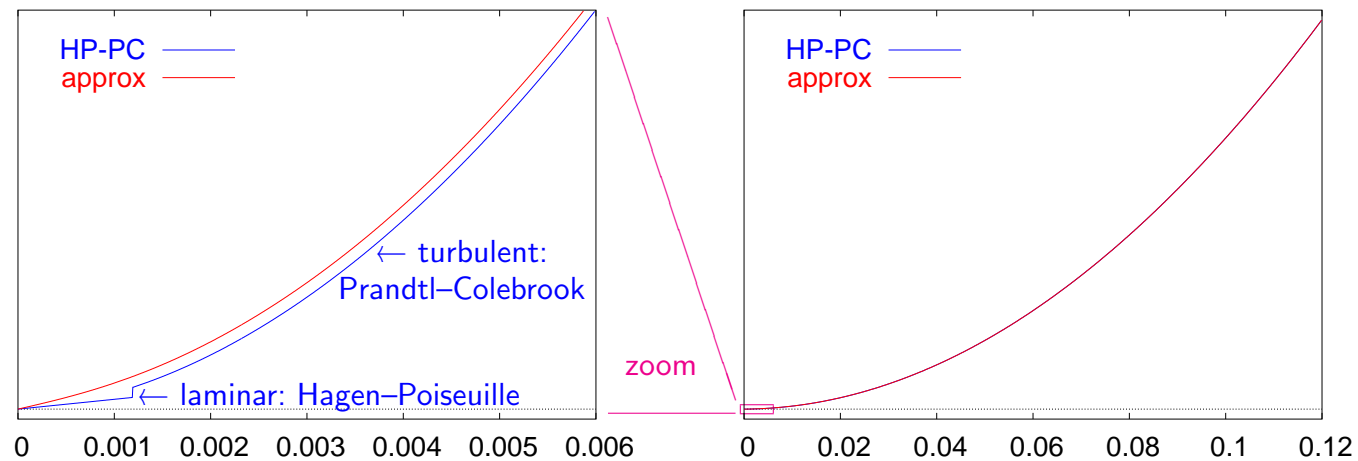
### Nodes

- Reservoir (source): linear
- Junction (demand): linear
- Tank (buffer): inflow  $A_j(H_j, t)\dot{H}_j$



### Arcs

- Pipe: Hydraulic pressure loss  $\Delta H_{ij}(Q_{ij}) \approx \varphi_{ij}(Q_{ij})$



# Optimization Model

## Network Elements

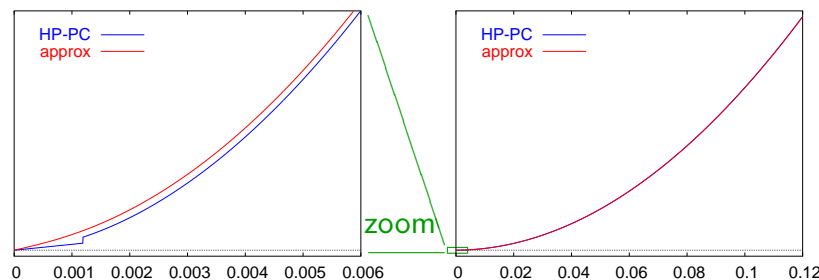
### Nodes

- Reservoir (source): linear
- Junction (demand): linear
- Tank (buffer): inflow  $A_j(H_j, t)\dot{H}_j$



### Arcs

- Pipe: Hydraulic pressure loss  $\Delta H_{ij}(Q_{ij}) \approx \varphi_{ij}(Q_{ij})$



- Valve: pressure decrease  $\Delta H_{ij}(t)$ , bilinear consistency condition  $\Delta H_{ij}Q_{ij} \geq 0$
- Pump: pressure increase  $\Delta H_{ij}(t)$ , char. diagrams (pressure, flow, speed, power)





# Optimization Model

## Boundary Value Problem

**Basic Model** (Burgschweiger, Gnädig, St. 2004)

Reservoir $j$	$H_j \equiv \bar{H}_j \in C^0(I, \mathbf{R}_{\geq 0})$	water level
Junction $j$	$\sum_{i: ij \in \mathcal{A}} Q_{ij} - \sum_{k: jk \in \mathcal{A}} Q_{ij} = D_j \in C^0(I, \mathbf{R}_{\geq 0})$	demand
Tank $j$	$\sum_{i: ij \in \mathcal{A}} Q_{ij} - \sum_{k: jk \in \mathcal{A}} Q_{ij} = A_j(H_j, t)\dot{H}_j, \quad H_j \in C^1(I, \mathbf{R})$	tank inflow
Pipe $ij$	$H_j - H_i = -\varphi_{ij}(Q_{ij}), \quad \varphi_{ij} \in C^1(\mathbf{R}, \mathbf{R})$ odd, strictly ↗	pressure loss
Pump $ij$	$H_j - H_i = +\Delta H_{ij} \in C^0(I, \mathbf{R}_{\geq 0})$	control
Valve $ij$	$H_j - H_i = -\Delta H_{ij} \in C^0(I, \mathbf{R})$ $Q_{ij}\Delta H_{ij} \geq 0$	control consistency
Costs	$\int_0^T \sum_{ij \in \mathcal{A}_{pu}} [k_{ij}^0 Q_{ij} + k_{ij}^1 P_{ij}(Q_{ij}, \Delta H_{ij})] dt \rightarrow \min$ $k_{ij}^0, k_{ij}^1 \in C^0(I, \mathbf{R}_{\geq 0}), \quad P_{ij} \in C^1(\mathbf{R}^2, \mathbf{R}_{\geq 0})$ power + initial/final conditions, bounds, inequality constraints	

# Optimization Model

## Boundary Value Problem

**Basic Model** (Burgschweiger, Gnädig, St. 2004)

Reservoir $j$	$H_j \equiv \bar{H}_j \in L^\infty(I, \mathbf{R}_{\geq 0})$	water level
Junction $j$	$\sum_{i: ij \in \mathcal{A}} Q_{ij} - \sum_{k: jk \in \mathcal{A}} Q_{ij} = D_j \in L^\infty(I, \mathbf{R}_{\geq 0})$	demand
Tank $j$	$\sum_{i: ij \in \mathcal{A}} Q_{ij} - \sum_{k: jk \in \mathcal{A}} Q_{ij} = A_j(H_j, t)\dot{H}_j, \quad H_j \in H^{1,\infty}(I, \mathbf{R})$	tank inflow
Pipe $ij$	$H_j - H_i = -\varphi_{ij}(Q_{ij}), \quad \varphi_{ij} \in C^1(\mathbf{R}, \mathbf{R})$ odd, strictly ↗	pressure loss
Pump $ij$	$H_j - H_i = +\Delta H_{ij} \in L^\infty(I, \mathbf{R}_{\geq 0})$	control
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Costs	$\int_0^T \sum_{ij \in \mathcal{A}_{pu}} [k_{ij}^0 Q_{ij} + k_{ij}^1 P_{ij}(Q_{ij}, \Delta H_{ij})] dt \rightarrow \min$	
	$k_{ij}^0, k_{ij}^1 \in L^\infty(I, \mathbf{R}_{\geq 0}), \quad P_{ij} \in C^1(\mathbf{R}^2, \mathbf{R}_{\geq 0})$ power	
	+ initial/final conditions, bounds, inequality constraints	

# Optimization Model

## Boundary Value Problem

### Structure

Semi-explicit DAE-BVP with discontinuities over graph

$$A(x, t)\dot{x} = f(x, z, u, t)$$

$$0 = g(x, z, u, t)$$

where  $A \in L^\infty(\mathbb{R}^{n_x} \times I, \mathbf{R}_{>0}^{n_x})$ , loc. Lipschitz w.r.t.  $x$

$$x = H_{tk}$$

$$z = (Q, H_{rs}, H_{jc})$$

$$u = \Delta H$$

### Questions

- Index 1? (otherwise stabilization by invariants: Schulz, Bock, St. 1998)
- Consistent initial values?
- Existence/uniqueness of IVP solution?
- Numerical behavior?
- Algebraic structure?
- Special solvers?

# Optimization Model

## Boundary Value Problem

### Structure

Semi-explicit DAE-BVP with discontinuities over graph

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$$x = H_{tk}$$

$$z = (Q, H_{rs}, H_{jc})$$

$$u = \Delta H$$

### Answers (St. 2005)

- ✓ Index 1
- ✓ Consistent initial values
- ✓ Existence/uniqueness of IVP solution
- ✓ Numerical behavior
- ✓ Algebraic structure
- ✓ Special solvers (coarse structure)

# Optimization Model

## DAE Index

### Node-Arc Incidence Matrix

$$E(G) \equiv E = \begin{pmatrix} E_{rs} \\ E_{jc} \\ E_{tk} \end{pmatrix} = \begin{pmatrix} E_{pi} & E_{pu} & E_{vl} \end{pmatrix} = \begin{pmatrix} E_{rs,pi} & E_{rs,pu} & E_{rs,vl} \\ E_{jc,pi} & E_{jc,pu} & E_{jc,vl} \\ E_{tk,pi} & E_{tk,pu} & E_{tk,vl} \end{pmatrix}$$

### DAE with Incidence Matrix

$$\begin{matrix} \mathcal{A}_{pi} \\ \mathcal{A}_{pu} \\ \mathcal{A}_{vl} \\ \mathcal{N}_{rs} \\ \mathcal{N}_{jc} \\ \mathcal{N}_{tk} \end{matrix} \begin{pmatrix} 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ A(t, H_{tk}) \dot{H}_{tk} \end{pmatrix} = \begin{pmatrix} \varphi_{pi}(Q_{pi}) + E_{pi}^* H \\ E_{pu}^* H - \Delta H_{pu} \\ E_{vl}^* H + \Delta H_{vl} \\ H_{rs} \\ E_{jc} Q \\ E_{tk} Q \end{pmatrix} - \begin{pmatrix} 0 \\ 0 \\ 0 \\ \bar{H}_{rs} \\ D_{jc} \\ 0 \end{pmatrix}$$

# Optimization Model

## DAE Index

### Control Variables

$$\Delta H_{pu}, \Delta H_{vl}$$

### Wronskian

$$\begin{pmatrix} \varphi'_{pi}(Q_{pi}) & & & E_{rs,pi}^* & E_{jc,pi}^* & E_{tk,pi}^* & 0 & 0 \\ & 0 & & E_{rs,pu}^* & E_{jc,pu}^* & E_{tk,pu}^* & -I & \\ & & 0 & E_{rs,vl}^* & E_{jc,vl}^* & E_{tk,vl}^* & & +I \\ \hline 0 & 0 & 0 & I & & & & \\ E_{jc,pi} & E_{jc,pu} & E_{jc,vl} & & 0 & & E_{jc,pu} & E_{jc,vl} \\ E_{tk,pi} & E_{tk,pu} & E_{tk,vl} & & & 0 & E_{tk,pu} & E_{tk,vl} \end{pmatrix}$$

$\underbrace{\hspace{15em}}_x$ 
 $\underbrace{\hspace{2em}}_z$ 
 $\underbrace{\hspace{2em}}_u$

# Optimization Model

## DAE Index

### Control Variables

$\mathcal{A}_{pu}^Q, \mathcal{A}_{vl}^Q$  = flow controlled elements,  $\mathcal{A}_{pu}^H, \mathcal{A}_{vl}^H$  = pressure controlled elements.

**Projection Matrices**  $\Pi_{pu}^H, \Pi_{pu}^Q$  on  $\mathbf{R}^{|\mathcal{A}_{pu}|}$  and  $\Pi_{vl}^H, \Pi_{vl}^Q$  on  $\mathbf{R}^{|\mathcal{A}_{vl}|}$

### Wronskian

$$\begin{pmatrix}
 \varphi'_{pi}(Q_{pi}) & & & E_{rs,pi}^* & E_{jc,pi}^* & E_{tk,pi}^* & 0 & 0 \\
 & -\Pi_{pu}^Q & & E_{rs,pu}^* & E_{jc,pu}^* & E_{tk,pu}^* & -\Pi_{pu}^H & \\
 & & +\Pi_{vl}^Q & E_{rs,vl}^* & E_{jc,vl}^* & E_{tk,vl}^* & & +\Pi_{vl}^H \\
 \hline
 0 & 0 & 0 & I & & & & \\
 E_{jc,pi} & E_{jc,pu} \Pi_{pu}^H & E_{jc,vl} \Pi_{vl}^H & & 0 & & E_{jc,pu} \Pi_{pu}^Q & E_{jc,vl} \Pi_{vl}^Q \\
 E_{tk,pi} & E_{tk,pu} \Pi_{pu}^H & E_{tk,vl} \Pi_{vl}^H & & & 0 & E_{tk,pu} \Pi_{pu}^Q & E_{tk,vl} \Pi_{vl}^Q
 \end{pmatrix}$$

$\underbrace{\hspace{15em}}_z$ 
 $\underbrace{\hspace{2em}}_x$ 
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# Optimization Model

## DAE Index

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**Wronskian** constant rank on  $\mathbf{R}^{|\mathcal{A}_{pi}|}$

$$\left( \begin{array}{ccc|cc|cc|cc} \varphi'_{pi}(Q_{pi}) & & & E_{rs,pi}^* & E_{jc,pi}^* & E_{tk,pi}^* & 0 & 0 \\ & -\Pi_{pu}^Q & & E_{rs,pu}^* & E_{jc,pu}^* & E_{tk,pu}^* & -\Pi_{pu}^H & \\ & & +\Pi_{vl}^Q & E_{rs,vl}^* & E_{jc,vl}^* & E_{tk,vl}^* & & +\Pi_{vl}^H \\ \hline 0 & 0 & 0 & I & & & & \\ E_{jc,pi} & E_{jc,pu}\Pi_{pu}^H & E_{jc,vl}\Pi_{vl}^H & & 0 & & E_{jc,pu}\Pi_{pu}^Q & E_{jc,vl}\Pi_{vl}^Q \\ E_{tk,pi} & E_{tk,pu}\Pi_{pu}^H & E_{tk,vl}\Pi_{vl}^H & & & 0 & E_{tk,pu}\Pi_{pu}^Q & E_{tk,vl}\Pi_{vl}^Q \end{array} \right)$$

$\underbrace{\hspace{15em}}_z$ 
 $\underbrace{\hspace{5em}}_x$ 
 $\underbrace{\hspace{15em}}_u$



# Optimization Model

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## DAE Index

### Theorem

$$\nu_D = \nu_P = \nu_T = 1 \iff \frac{\partial g}{\partial z} \text{ nonsingular}$$

### Theorem

Let  $\mathcal{A}_{pu}^H \cup \mathcal{A}_{vl}^H$  **pressure-controlled**,  $G_0 = G(\mathcal{A}_{pu}^H \cup \mathcal{A}_{vl}^H)$ ,  $\tilde{G}_0 = G(\mathcal{A}_{pi} \cup \mathcal{A}_{pu}^H \cup \mathcal{A}_{vl}^H)$ .

The DAE is **index-1**  $\iff$

- (a)  $G_0$  is **acyclic** and contains in every component  $\leq 1$  element of  $\mathcal{N}_{rs} \cup \mathcal{N}_{tk}$
- (b)  $\tilde{G}_0$  contains  $\mathcal{N}_{jc}$  and in every component  $\geq 1$  element of  $\mathcal{N}_{rs} \cup \mathcal{N}_{tk}$

### Remarks

- Conditions necessary: physical explanations
- Special cases immediate . . .

# Optimization Model

## Boundary Value Problem

### Time Discretization

- Grid  $t = 1, 2, \dots, T$
- Initial values at  $t = 0$
- Variables:

$$\mathbf{x} = (\mathbf{x}_1, \dots, \mathbf{x}_T)$$

$$\mathbf{x}_t = \mathbf{H}_{tk,t}$$

$$\mathbf{v} = (\mathbf{v}_1, \dots, \mathbf{v}_T)$$

$$\mathbf{v}_t = (Q_t, H_{rs,t}, H_{jc,t}, \Delta H_t) = (\mathbf{u}_t, \mathbf{z}_t)$$

### Discretized Optimization Problem (NLP)

$$\text{Minimize}_{(\mathbf{x}, \mathbf{v})} \sum_{t=1}^T \phi_t(\mathbf{x}_t, \mathbf{v}_t) = \sum_{t=1}^T \sum_{ij \in \mathcal{A}_{pu}} \left[ k_{ijt}^0 Q_{ijt} + k_{ijt}^1 P_{ij}(Q_{ijt}, \Delta H_{ijt}) \right]$$

$$\text{subject to } A_t(\mathbf{x}_{t-1}, \mathbf{x}_t) = f_t(\mathbf{x}_t, \mathbf{v}_t) \quad t = 1, \dots, T$$

$$0 = g_t(\mathbf{x}_t, \mathbf{v}_t) \quad t = 1, \dots, T$$

+ further restrictions

# Optimization Model

## Boundary Value Problem

**KKT System** (Newton step for NLP-optimality)

$$(*) \quad \begin{bmatrix} H^{xx} & H^{xv} & C^{x*} \\ H^{vx} & H^{vv} & C^{v*} \\ C^x & C^v & \end{bmatrix} \begin{bmatrix} \Delta x \\ \Delta v \\ -\Delta \lambda \end{bmatrix} = \begin{bmatrix} f \\ d \\ h \end{bmatrix}$$

where

$$\begin{aligned} H^{xx} &= \text{Diag}(H_t^{xx}) \\ H^{vx} &= \text{Diag}(H_t^{vx}) \\ H^{vv} &= \text{Diag}(H_t^{vv}) \end{aligned} \quad C^x = \begin{bmatrix} C_1^x \\ F_1^x \\ L_2^x & C_2^x \\ & F_2^x \\ & L_3^x & \dots \\ & & C_{T-1}^x \\ & & F_{T-1}^x \\ & & L_T^x & C_T^x \\ & & & F_T^x \end{bmatrix} \quad C^v = \begin{bmatrix} C_1^v \\ F_1^v \\ \dots \\ C_T^v \\ F_T^v \end{bmatrix}$$

# Optimization Model

## Boundary Value Problem

**Lemma:** DAE is index-1  $\iff F_t^v$  has full row rank

**Algorithm:** Decoupling of space and time

Eliminate control components  $\Delta z_t$  by time-parallel projections (most variables!)

Basically recursion over spanning tree of G  
 $\rightarrow$  local feedback laws  $\Delta z_t = M_t \Delta x_t + N_t \Delta u_t + \Delta z_t^0$

Reduced KKT system like (\*) where

$$\begin{aligned} H^{xx} &= \text{Diag}(H_t^{xx}) \\ H^{ux} &= \text{Diag}(H_t^{ux}) \\ H^{uu} &= \text{Diag}(H_t^{uu}) \end{aligned} \quad C^x = \begin{bmatrix} C_1^x & & & & \\ L_2^x & \cdots & & & \\ & \cdots & C_{T-1}^x & & \\ & & L_T^x & C_T^x & \end{bmatrix} \quad C^u = \begin{bmatrix} C_1^u & & & \\ & \cdots & & \\ & & & C_T^u \end{bmatrix}$$

DP recursion: solve in  $O(n^3 T)$  where  $n = |\mathcal{N}_{tk}| + |\mathcal{A}_{pu} \cup \mathcal{A}_{vl}|$   
BWB:  $\dim(z_t) = 3346$ ,  $n = 70$

# MINLP

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## Discrete Decisions

### Types of Discrete Decisions

- Direction of flow in valves – harmless
- Switching of pumps
- Alternative outlets

# MINLP

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## Pump Switching

### Dynamic Variables

- Pump  $ij \in \mathcal{A}_{pu}$
- Flow  $Q_{ijt}$
- Power  $P_{ijt}$
- Pressure increase  $\Delta H_{ijt} = H_{jt} - H_{it}$

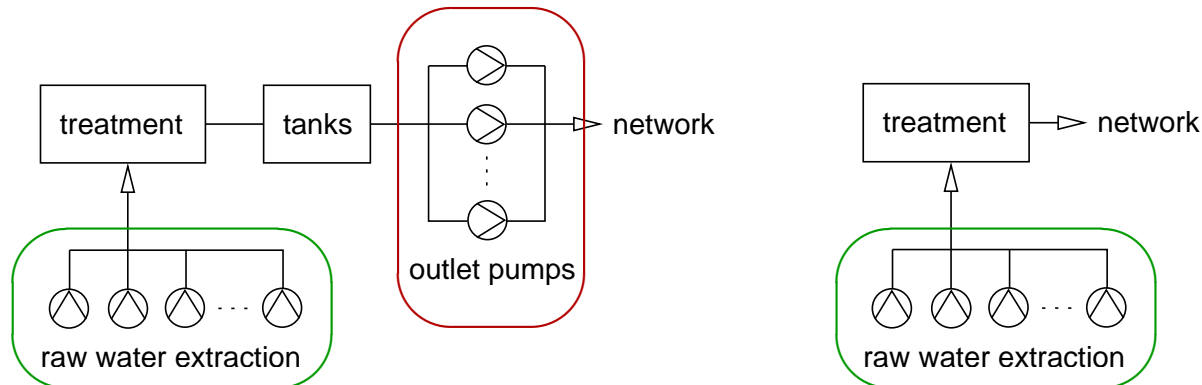
# MINLP

## Pump Switching

### Dynamic Variables

- Pump  $ij \in \mathcal{A}_{pu}$
- Flow  $Q_{ijt}$
- Power  $P_{ijt}$
- Pressure increase  $\Delta H_{ijt} = H_{jt} - H_{it}$

**Aggregation:** arcs  $ij \in \mathcal{A}_{pu}$  actually represent groups of pumps operated in parallel



# MINLP

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## Pump Switching

### Aggregate Variables

- Pump group  $ij \in \mathcal{A}_{pu}$
- Total flow  $Q_{ijt}$
- Total power  $P_{ijt}$
- Common pressure increase  $\Delta H_{ijt} = H_{jt} - H_{it}$

### Individual Variables

- Pump  $ijv, v \in \{1, \dots, N_{ij}\}$
- Flow  $Q_{ijvt} \in \{0\} \cup [Q_{ijvt}^-, Q_{ijvt}^+]$ : pump status  $Y_{ijvt} \in \{0, 1\}$
- Speed  $n_{ijvt}$
- Power  $P_{ijvt}$



# MINLP

## Pump Switching

### Aggregate Variables

- Pump group  $ij \in \mathcal{A}_{pu}$
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- Pump  $ijv$ ,  $v \in \{1, \dots, N_{ij}\}$
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- Speed  $n_{ijvt}$
- Power  $P_{ijvt}$

### Minimum Up and Down Times (K periods)

$$K(Y_{ijv1} - Y_{ijv0}) \leq Y_{ijv1} + \dots + Y_{ijvK} \leq 2K(Y_{ijv1} - Y_{ijv0}) + K$$

# MINLP

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## Pump Aggregation

### Essential for Practical Success

- Approximation of hydraulic pressure loss (asymptotically correct, globally smooth)
- Reduction of network graph (parallel pipes, pipe sequences, small subnetworks)
- Initial estimate by Sequential Linear Programming
- Automatic feasibility analysis via penalty approach
- ▷ Pump switching, min up/down times
  - aggregate pump model in network-wide daily planning (NLP model)
  - disaggregate in postprocessing using genuine MINLP per pump group
  - logical constraints by linear model or smooth NCP functions

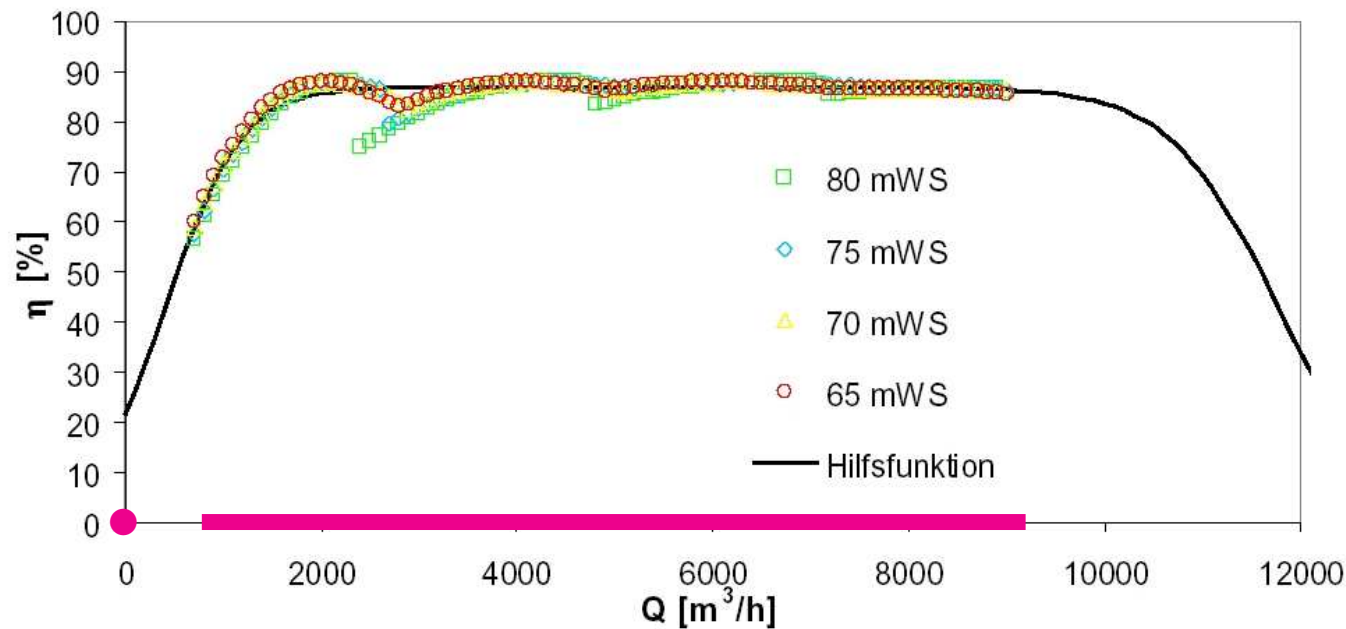
# MINLP

## Pump Aggregation

### BWB

- Waterworks have 3 – 6 parallel outlet pumps
- Model as single aggregated unit with  $Q = \sum Q_v \in \{0\} \cup [\min_v Q_v^-, \sum_v Q_v^+]$
- Replace **power model + switching** with **efficiency model**

### Combined Efficiency of Pump Collection



# Gas Management

## Project

### Optimization of the Load Distribution



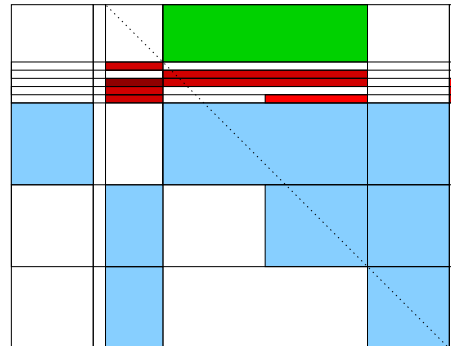
Cooperation: K. Ehrhardt (ZIB), R. Schultz (U Duisburg), A. Martin (TU Darmstadt),  
Ruhrgas AG (Essen), PSI AG (Berlin) – Support: BMBF

# Gas Management

## Gas vs. Water

### Differences

- Breathing horizon  $T \in [24 \text{ h}, 48 \text{ h}]$
  - Finer time discretization  $\Delta t \in [10 \text{ min}, 30 \text{ min}]$
  - More coarsely meshed networks
  - Compressibility
    - PDE for real gas dynamics
    - Pressure and density replace head
    - Extended incidence matrix
    - More complex Wronskian
    - Very ill-conditioned
    - More complex combinatorics (compressor stations, regulators, stop valves)
- Further research needed



# Gas Management

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## Project

**Main Results** (Ehrhardt, St. 2004/2005, St. 2006)

- Theory
  - Structure of extended incidence matrix
  - Structure of Wronskian (upwind method)
  - Structure of full KKT system
- Algorithmics
  - Control space factorization
  - **Locally projecting null space factorization** (sparse ✓, tree recursion?)
  - Comparison with multifrontal solver MA27 for realistic network (Ruhrgas backbone network)
    - \* up to **93% CPU time reduction** (factor 13)
    - \* up to **75% memory reduction**
    - \* slightly **less accurate**

## Future

Cooperation with WINGAS? (computation of capacities, operative planning)

# Summary

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## Results

- Complete DAE theory with topological index criteria
- Treat combinatorial aspects by NLP techniques
  - Pump switching by aggregated efficiency model
  - Minimum up/down times by linear constraints and smoothed NCP functions
- Obtain practically satisfactory solutions
- CPU time 15 – 25 minutes for main network  
(down from  $\approx$  1 hour for test configuration!)
- GAMS optimization module at BWB in operation since 2005

## Challenges

- Custom NLP solver: work in progress
- Genuine MINLP solver???

## Summary

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### Practice: be careful . . .

PWN-proef oorzaak ravage Beverwijk

Waterleidingbedrijf PWN heeft een mislukte proef in Beverwijk, vorig jaar, geheim gehouden. Tot voor kort had de gemeente geen idee wat de oorzaak van de ravage op 19 februari was.

Toen stroomden er miljoenen liters water op straat, sprong een gasleiding en reed een bestelbusje in een gat in de weg. De schade was ruim 100.000 euro.

Recent bleek uit een intern PWN-rapport dat een mislukte proef om een nieuwe computerprogramma te testen, de oorzaak was. Toen monteurs de verkeerde buizen dichtdraaiden, sprongen er verschillende leidingen. Het computerprogramma zou een deel van het personeel overbodig maken.

(from Arie Koster, no source mentioned)